

The VPO plots for the analysed samples show that the osmometer reading increases as the solution concentration also increases. The vapour pressure of a solution reduces as the number of solute particles increases [5].

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Data availability

The raw/processed data required to reproduce these findings cannot be shared at this time due to legal or ethical reasons.

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