

## **POSSIBILITY OF PROCESSING OIL SHALE OF THE AKTAU DEPOSIT**

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*Abstract.* Oil shales are used as fuel, their products are used as fuel, raw materials for the chemical industry and the building materials industry; solid wastes of mining, enrichment and processing - raw materials for the building materials industry. The most advanced technology is "Galoter" and "Petroter", since these processes have a minimal impact on the environment and a maximum yield of target products of 90-93%. The main part of oil shales consists of complex hydromica. Integrated processing of oil shale from the Aktau deposit will provide the republic with oil products, non-ferrous, rare and rare earth elements.

*Purpose of research.* Study of the potential processing of oil shale from the Aktau deposit.

*Key words:* oil shale, waste, technology, vanadium, molybdenum.

Oil shales, sedimentary minerals, consisting of organic matter 10-50% by weight and the mineral component of clay, siliceous and other useful minerals. Oil shales are used as fuel, their products are used as fuel, raw materials for the chemical industry and the building materials industry; solid wastes of extraction, enrichment and processing are raw materials for the building materials industry [1-6].

In technologies, two sources of oil shale heating are used: solid heat carrier (shale ash, ceramic balls) - Halothere, Enefit and Alberta Tasiuk processes, gas heat carrier (with internal heating - Union, Paraho, Kiviter, Superior, Union, Petrosix and Fushun processes) . Existing pyrolysis methods have a number of

disadvantages: low specific productivity of the reactor, increased consumption [7–9]. Based on the comparative characteristics of oil shale processing, it has been established that the most advanced technology is "Galoter" and "Petroter", since these processes have a minimal impact on the environment and a maximum yield of target products of 90-93%.

The predicted resources of oil shale in the Central Asian region up to a depth of 600 m from the day surface are determined at 93 billion tons. (Including 47 billion tons in Uzbekistan) [10-15]. Only in the Kyzylkum basin there are deposits with predicted reserves of oil shale in the amount of 24.6 billion tons. At the deposits of Baysun, Sangruntau, Aktau, Uchkyr-Kulbeshkak, Urtaulak, the reserves of oil shale are more than 1.0 billion tons.

The oil shale of the Aktau deposit consists mainly of hydromica-carbonate-quartz or clay-carbonate-quartz shale (hydromicas are often referred to as clay minerals) mineral composition with the presence of organic substances in them.

The content of organic carbon, which is the main constituent of organic matter - kerogen - 11.2% ~15%. In combustible shales, the main part is occupied by hydromicas (in the form of clay substances), calcareous minerals (dolomite, ankerite, and others), brittle micas, and chlorites. Rock-forming rocks include quartz, feldspars (acidic plagioclase and potassium feldspar). Oil shales have inclusions of minerals of contact-metasomatic origin - in the form of wollastonite, celsian and carbonates of various compositions. The rock has thin interspersed inclusions of ore minerals - pyrite, pyrrhotite, chalcopyrite, sphalerite and their alteration products. Pyrite is widely developed among ore minerals. Ore minerals form a finely disseminated texture.

The shale rock contains single and rare signs of accessory minerals. Accessory minerals are represented by rutile, apatite, monazite, baddeleyite, and corundum.

Waste of the original oil shale after firing - ash does not differ in material composition. In the burnt waste, primary minerals containing water are dehydrated. These waste products also lack organic matter. Changes also take place with ore

minerals and their substitution products (iron hydroxides pass into hematite, oxide form), etc.

Table 1

Results of mineralogical analysis of ash from oil shale of the Aktau deposit

No p/n	Name of minerals		Content, %
I	Sulfides and products of their modification:	Pyrite	~3,8
		Pyrrhotite	
II	Sulphates:	Gypsum + anhydrite	~5,2
III	Rock-forming and other minerals (silicates.):	Quartz	17,5
		Plagioclases (albite + oligoclase)	7,5
		Hydromicas of complex composition (hydromuscovite + glauconite, etc.)	21,0
		Chlorites + and other brittle micas (margarite)	7,0
		Minerals gr. wollastonite	6,1
IV	Carbonates:	Calcite	5,0
		Dolomite	-
V	Accessory minerals	Rutile and its varieties	1,0
		Apatite	~1,4
VI	Organic, carbonaceous substances	Organic, carbonaceous substances	~12,0-15,0

As can be seen from the data in Table 1, sulfides and products of their change is 3.8%; sulfates 5.2%; rock-forming and other minerals, carbonates 5.0%; accessory minerals from 1.0 to 1.4%; organic, carbonaceous substances from 12 to 15%. The main part of oil shales consists of complex hydromica.

It should be noted that the complex processing of oil shale from the Aktau deposit will provide the republic with oil products, non-ferrous, rare and rare earth elements.

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